

# Well-to-Wheels analysis of future fuels and associated automotive powertrains in the European context

A joint initiative of **EUCAR/JRC/CONCAWE**

## Preliminary Results for Hydrogen

Summary of Material Presented to the EC Contact Group on Alternative Fuels  
in May 2003

# Well-to-Wheels analysis of future fuels and associated automotive powertrains in the European context

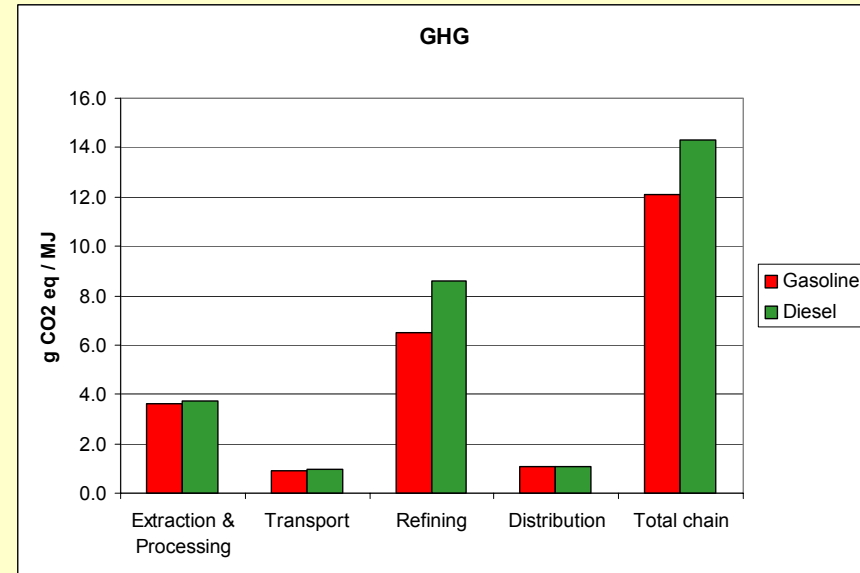
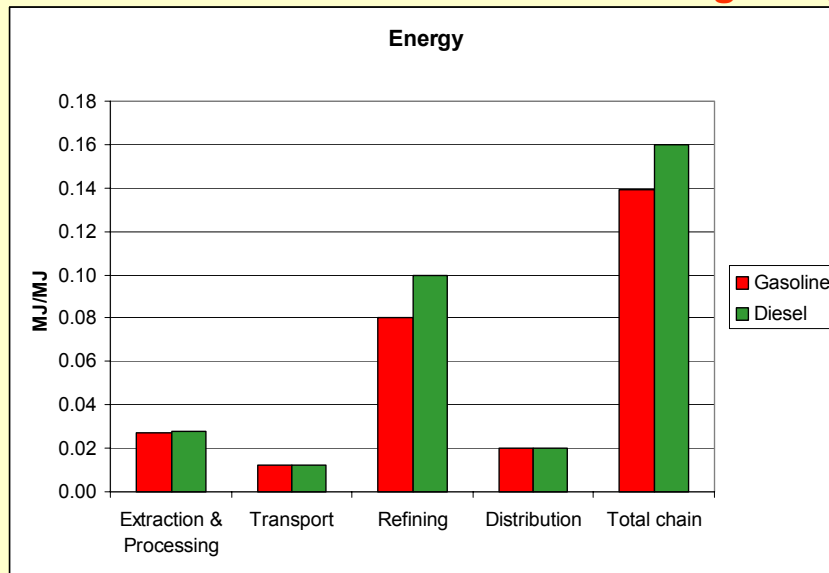
- Partial and preliminary results
  - ❑ Conventional fuels/engines
  - ❑ Hydrogen powertrains
- Well-to-tank
  - ❑ Gasoline and diesel production and distribution
  - ❑ Hydrogen pathways
- Tank-to Wheels 2002, assessments 2010
  - ❑ Conventional advanced gasoline, diesel, natural gas vehicles
  - ❑ Hydrogen vehicles
- Well-to-Wheels integration

# WELL-TO-TANK

# Well-to-Tank analysis

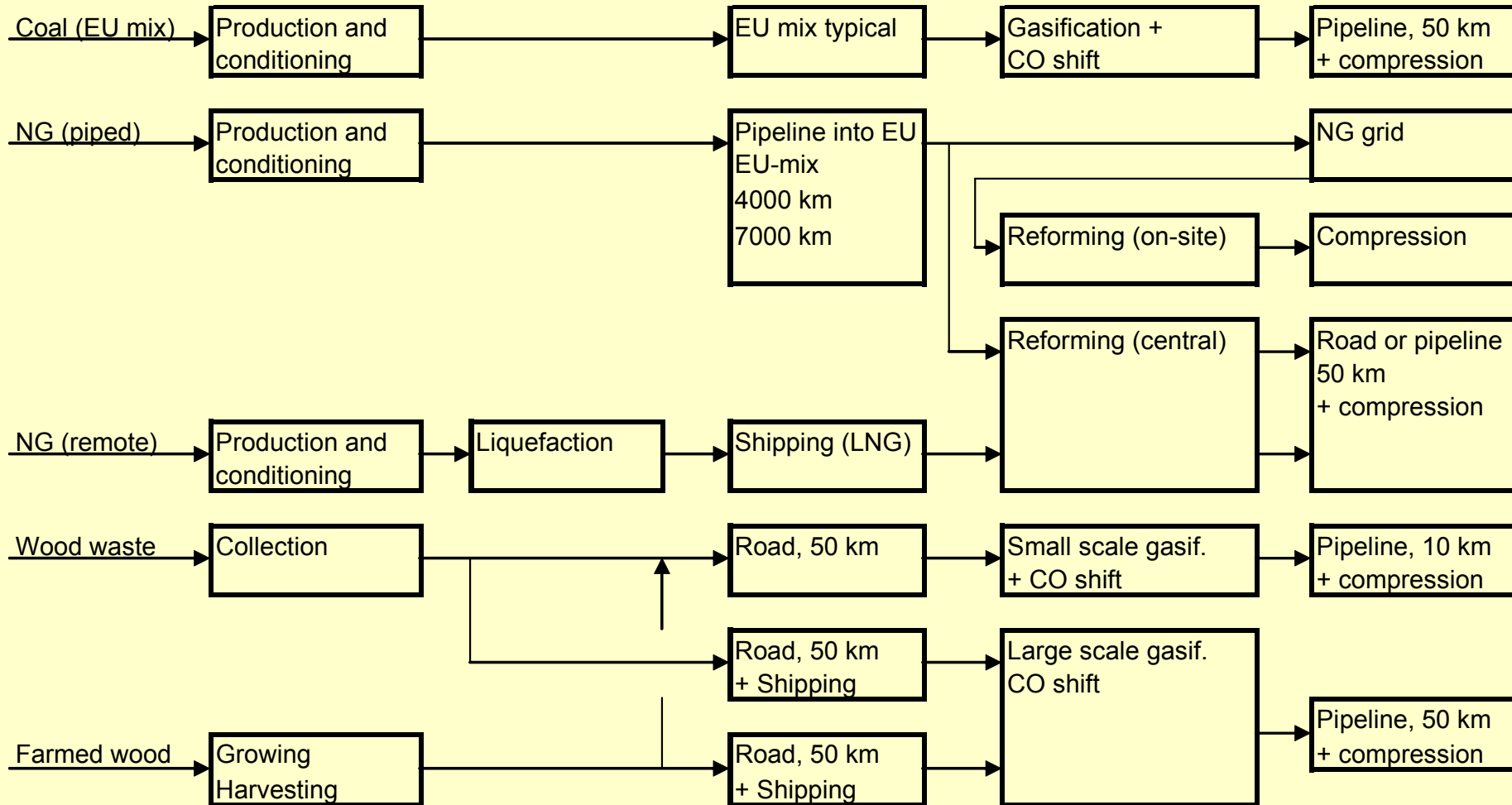
## Conventional oil pathways

- At the 2010-2020 horizon, alternative fuels will replace some fraction of the current conventional fuels market
  - ❑ The energy that can be saved and the GHG emissions that can be avoided therefore pertain to the MARGINAL production of conventional fuels
- Europe is short in diesel and long in gasoline: the “natural” balance between gasoline and middle distillates is stretched
  - ❑ **As a result, refinery production of *marginal* diesel is more energy-intensive than that of *marginal* gasoline**

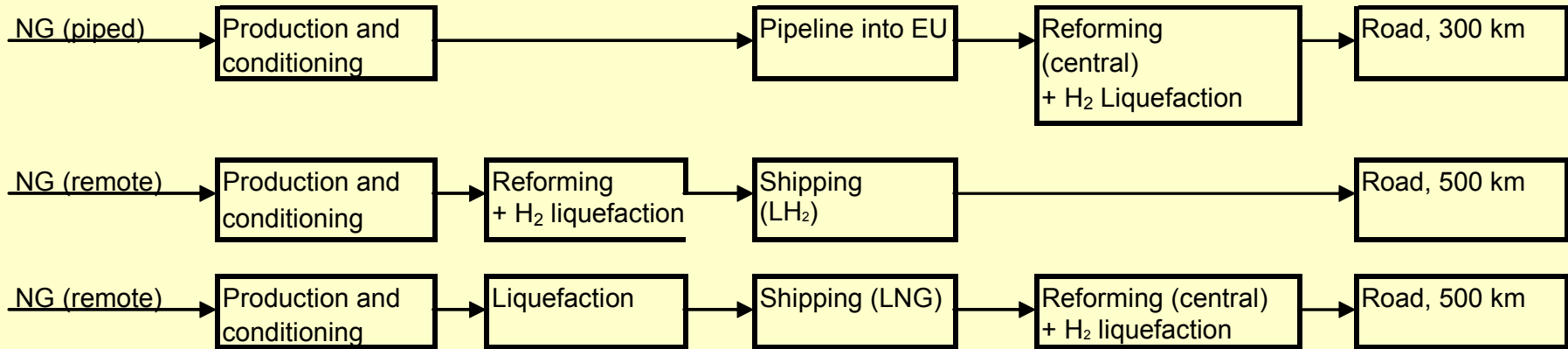


CO2 on combustion is about 75g/MJ

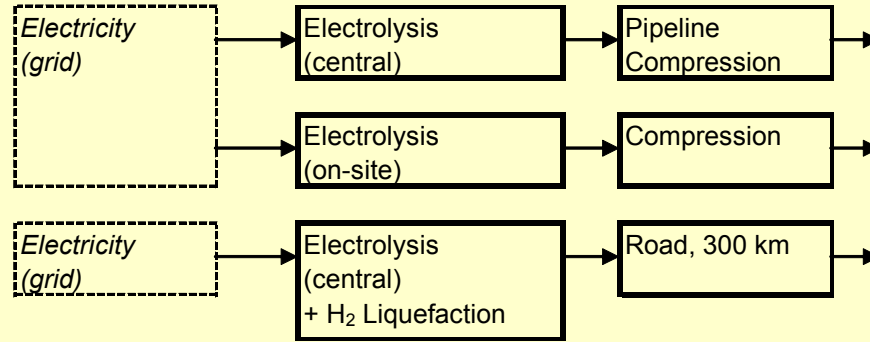
# Compressed hydrogen pathways (excluding electricity)



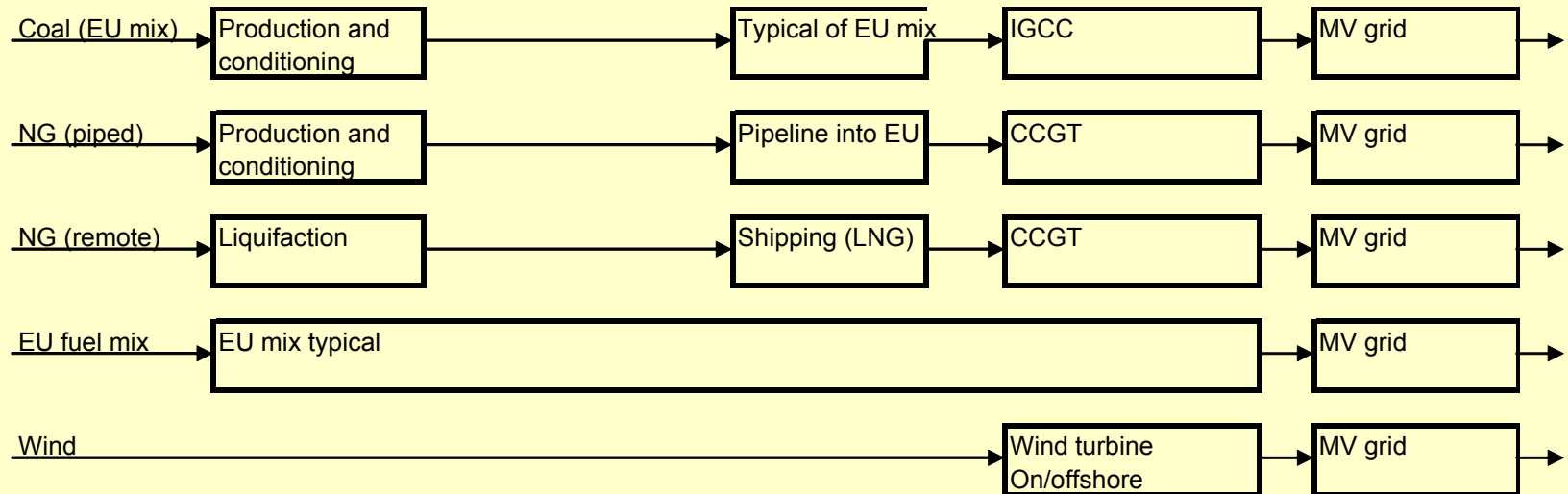
# Liquefied hydrogen pathways (excluding electricity)



# Electricity to hydrogen pathways



# Electricity production pathways

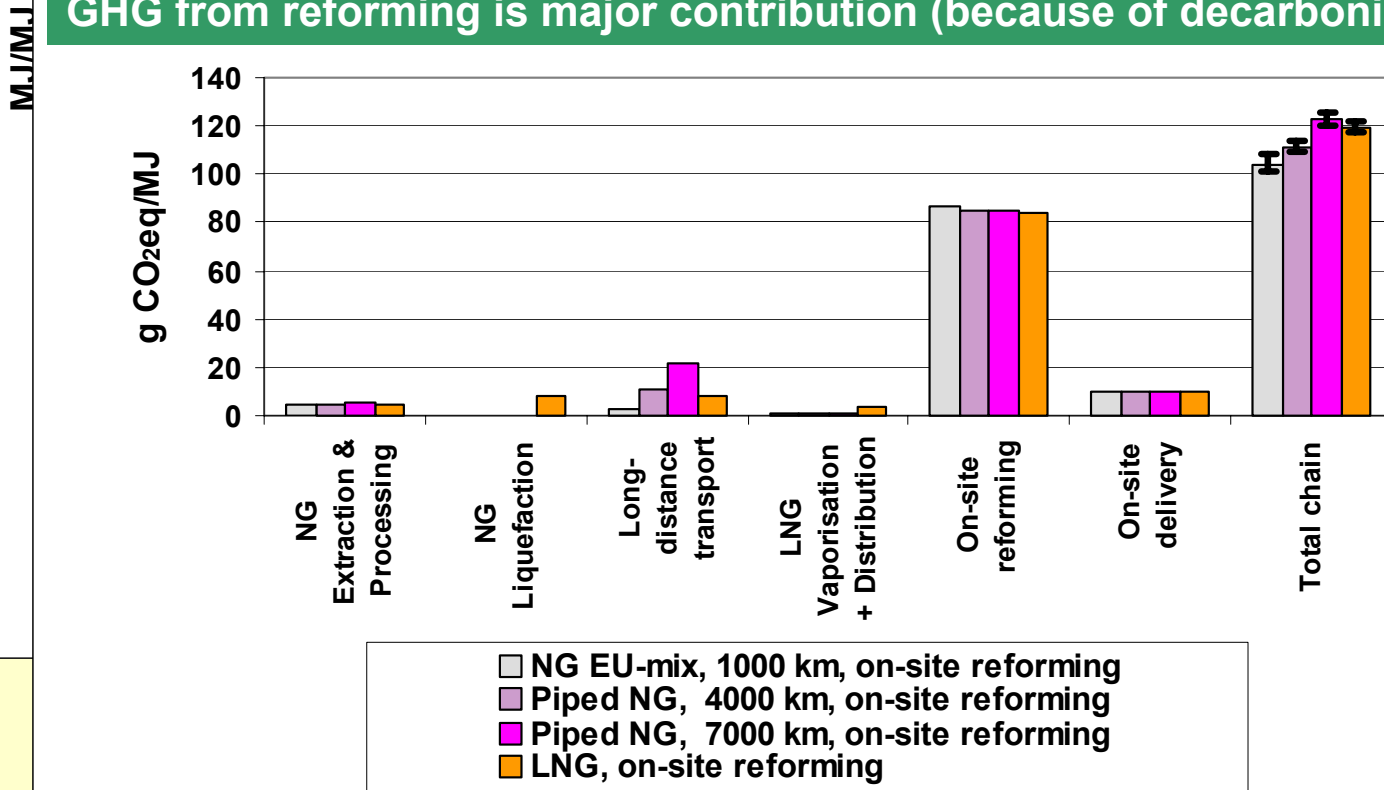


## Compressed hydrogen from on-site NG reforming

Reforming energy is the main element

## Compressed hydrogen from on-site NG reforming

GHG from reforming is major contribution (because of decarbonisation)

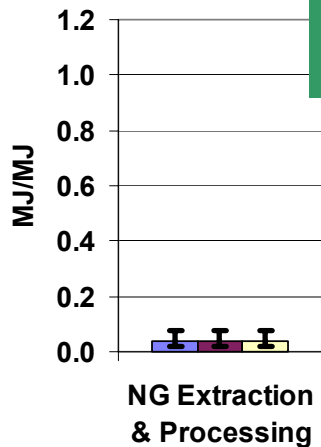




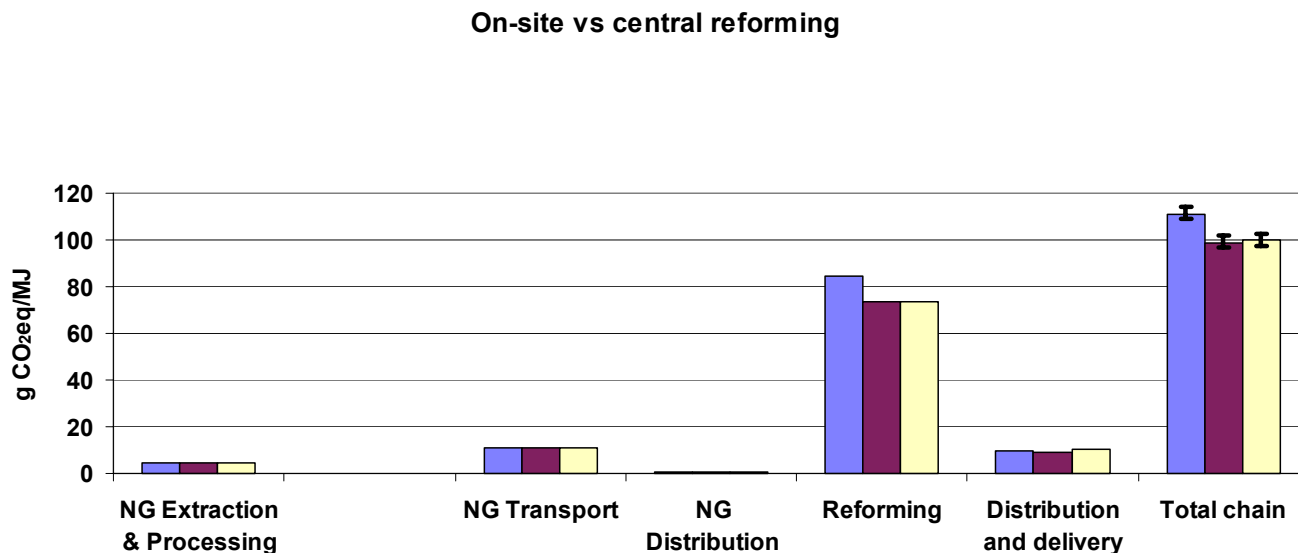
## On-site vs central reforming

Central reforming is more efficient (heat recovery)

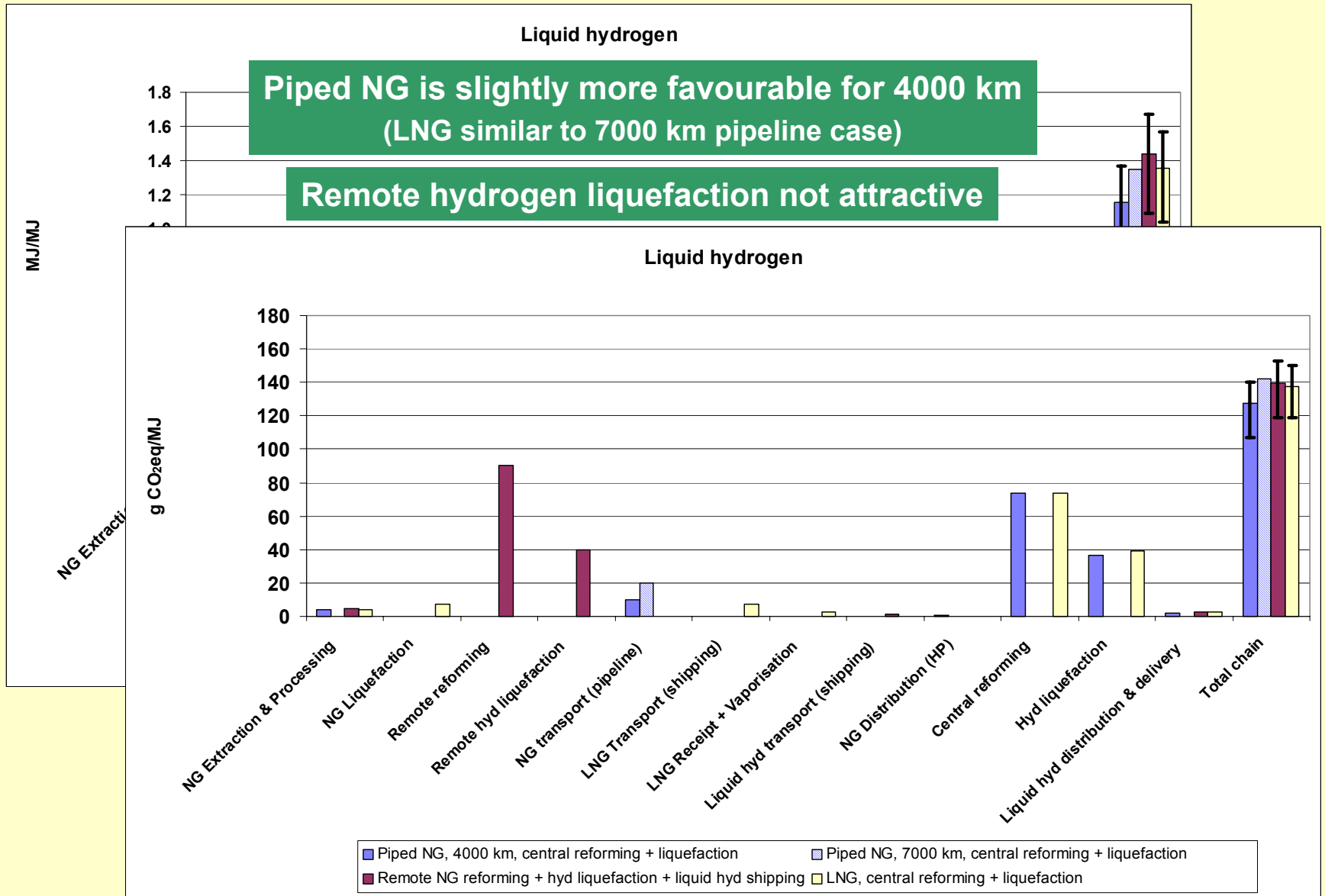
Distribution mode has only marginal effect (only pipeline is practical in the long term)



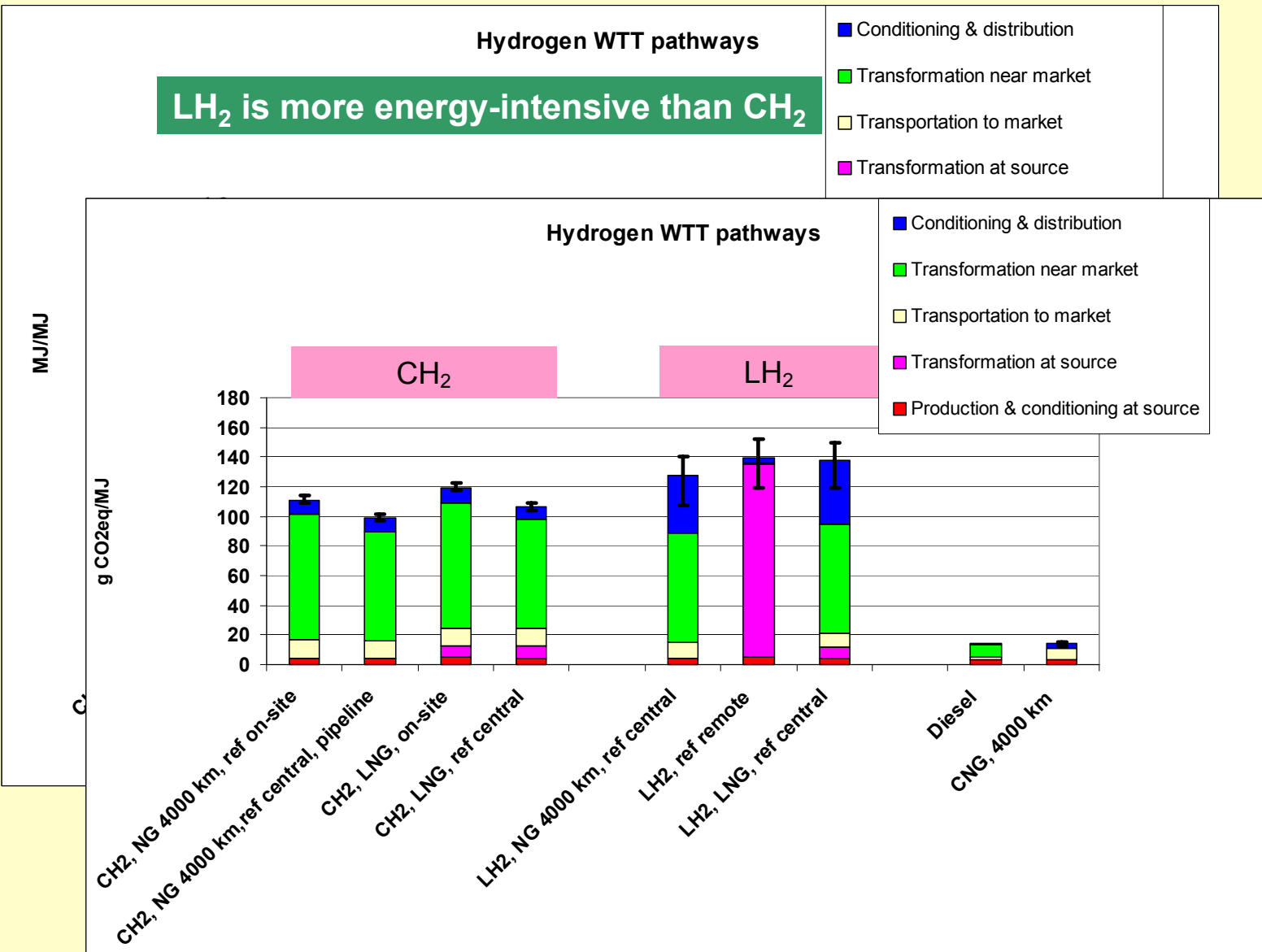
- Piped NG, 4000 km, on-site reforming
- Piped NG, 4000 km, central reforming, pipeline
- Piped NG, 4000 km, central reforming, trucking



- Piped NG, 4000 km, on-site reforming
- Piped NG, 4000 km, central reforming, pipeline
- Piped NG, 4000 km, central reforming, trucking

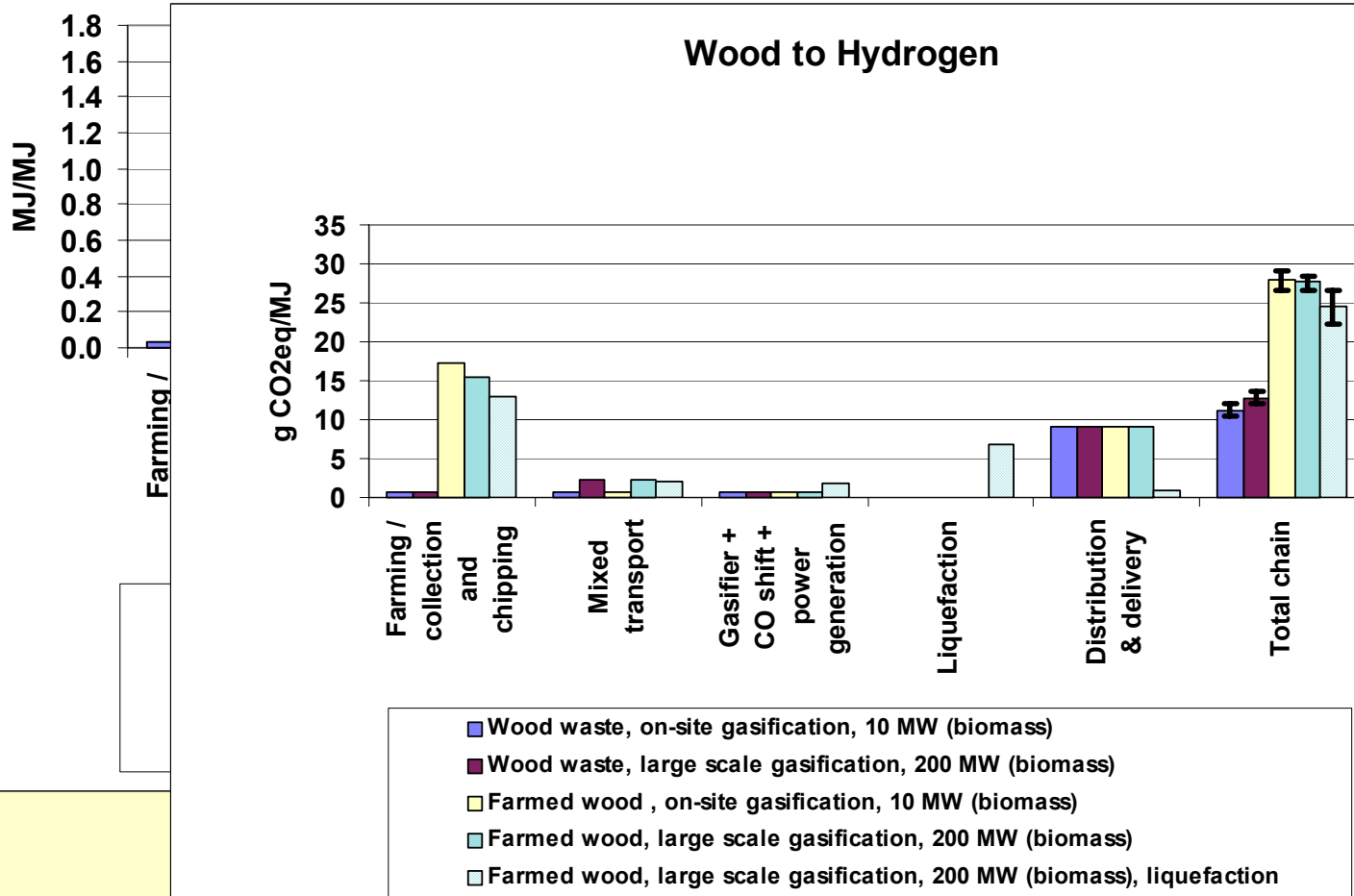


**LH<sub>2</sub> is more energy-intensive than CH<sub>2</sub>**



### Wood to Hydrogen

200 MW (biomass) is a very large plant! (about 50 t/h of wood)

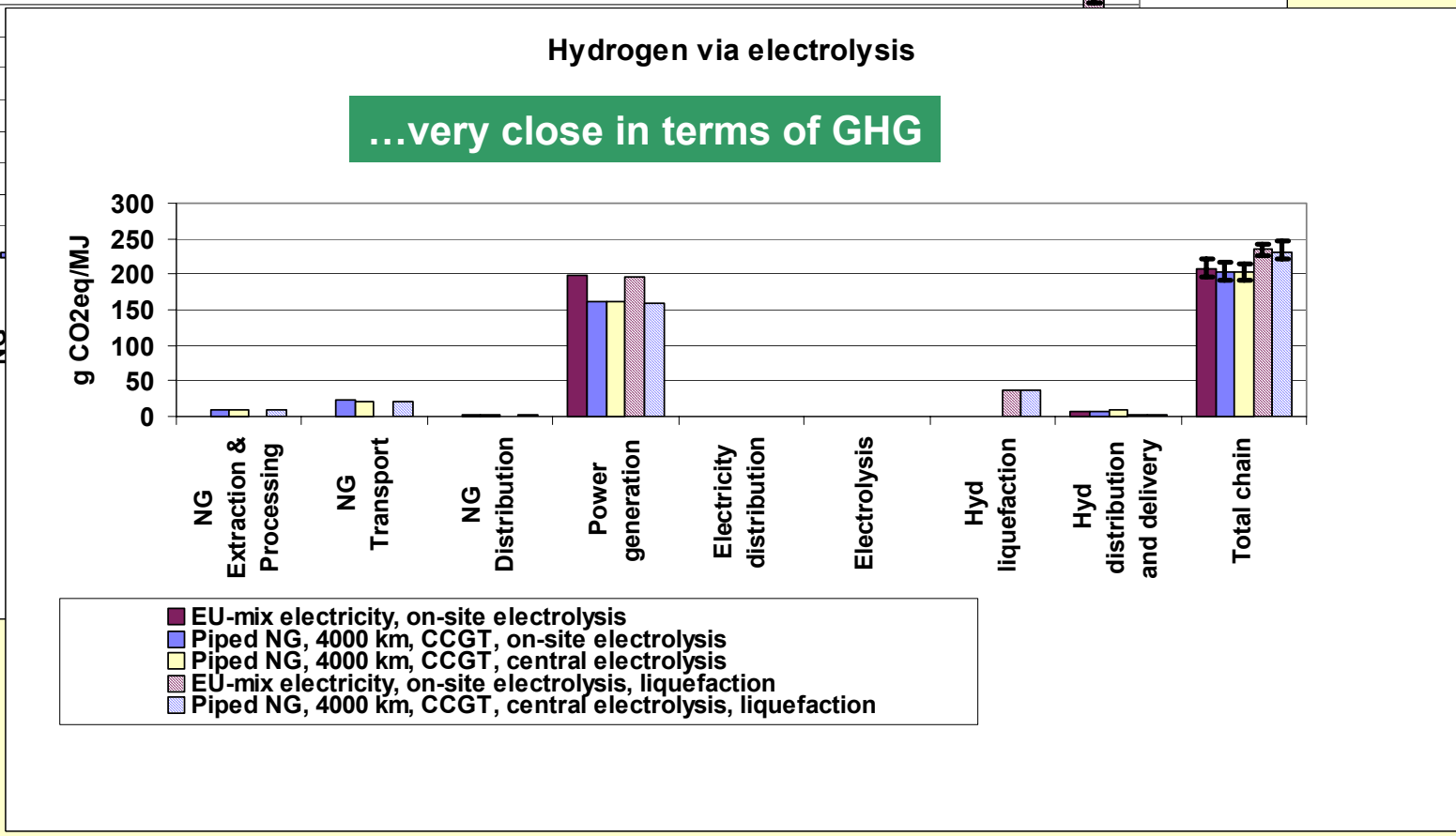


# Hydrogen via electrolysis pathways

Little difference between central and on-site electrolysis

EU-mix more energy-intensive than NG/CCGT, but...

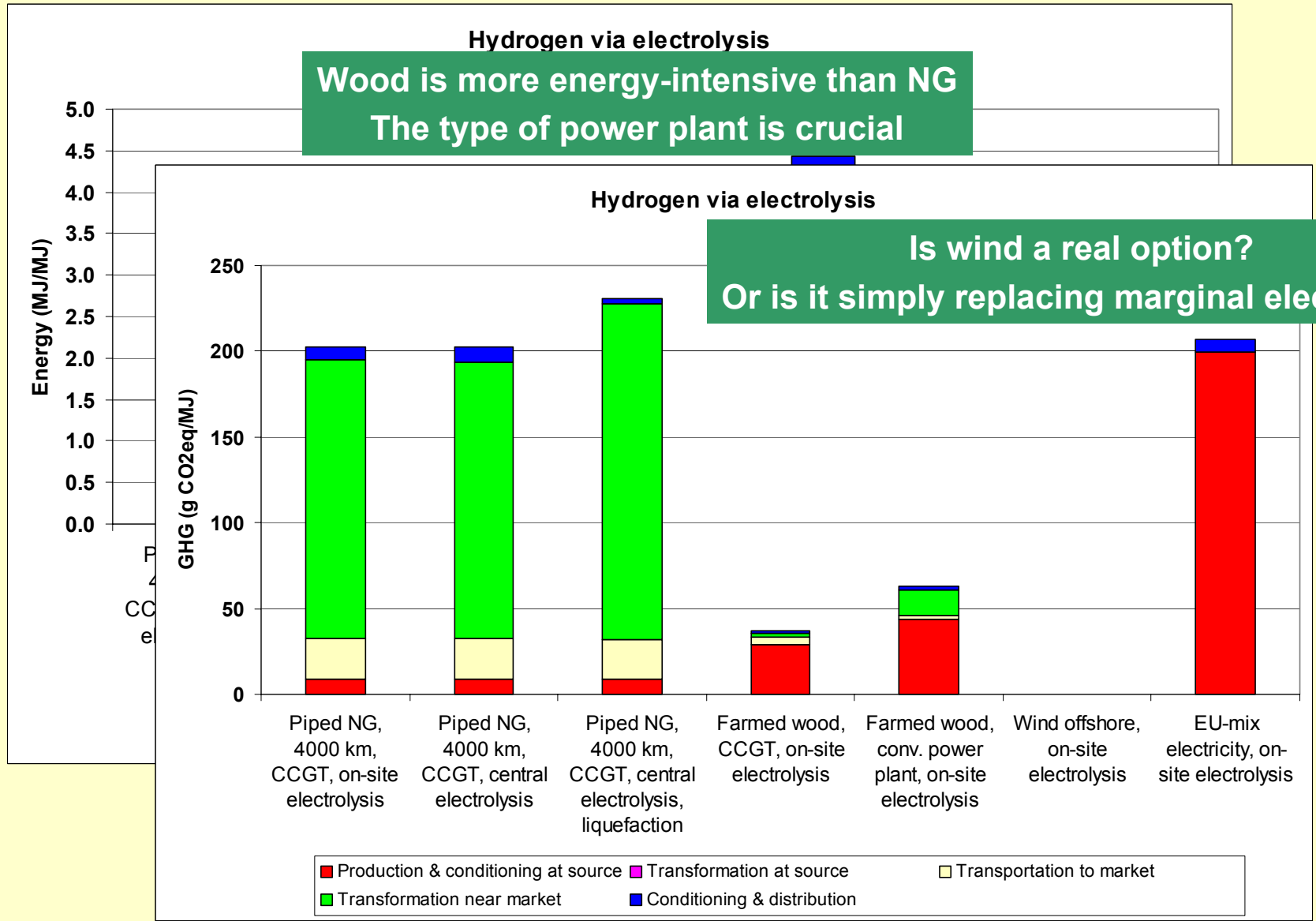
MJ/MJ  
5.0  
4.5  
4.0  
3.5  
3.0  
2.5  
2.0  
1.5  
1.0  
0.5  
0.0

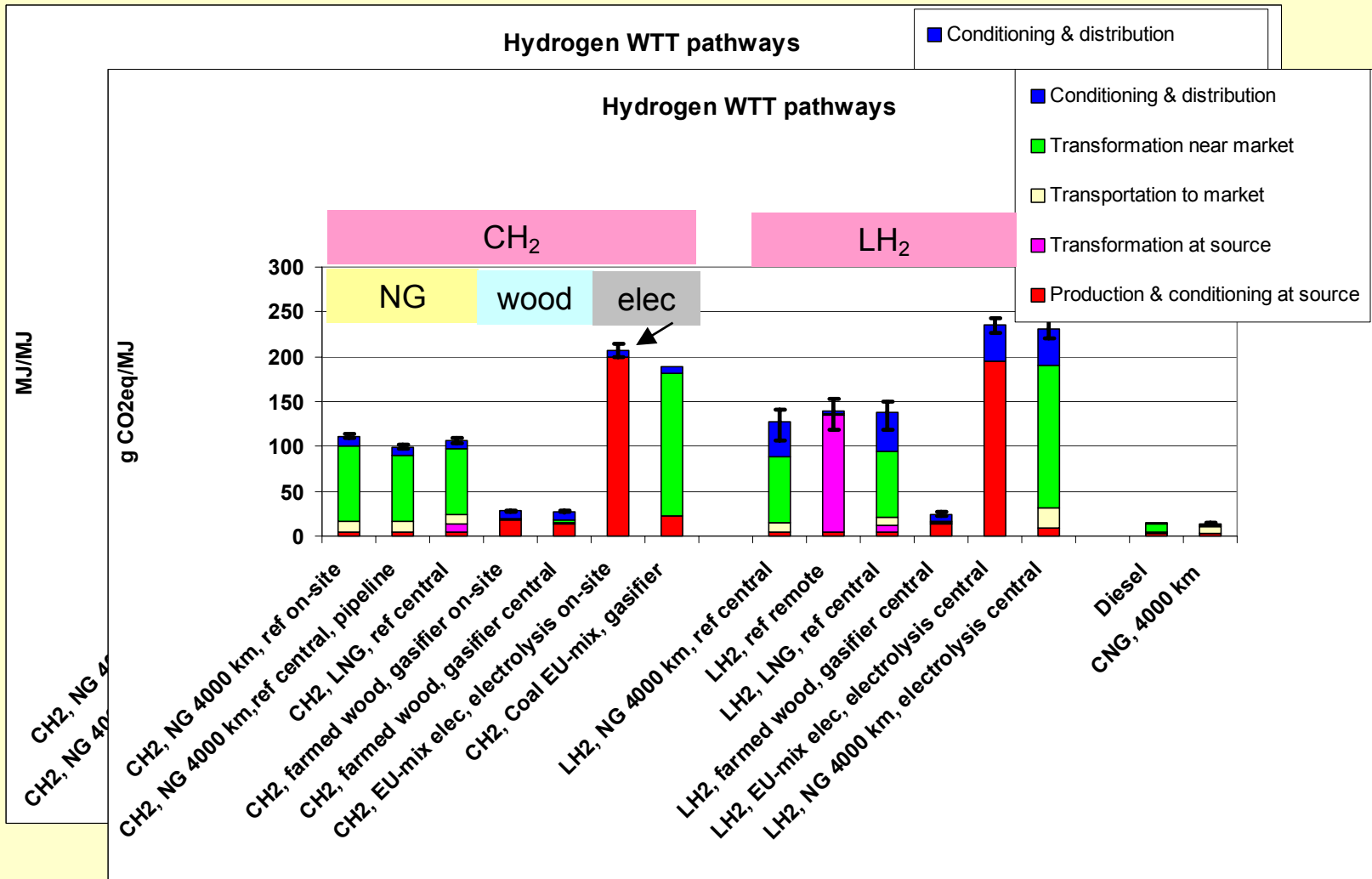


# Hydrogen via electrolysis pathways

**Hydrogen via electrolysis**  
**Wood is more energy-intensive than NG**  
**The type of power plant is crucial**

**Is wind a real option?**  
**Or is it simply replacing marginal electricity?**





**Electrolysis must be the "last resort"**  
**unless an uncontroversial renewable energy source can be used**

# WTT Conclusions

- $\text{LH}_2$  is more energy and GHG intensive than  $\text{CH}_2$
- Central reforming requires somewhat less energy than on-site
- Electrolysis is very energy-intensive and can only be justified if genuinely renewable electricity is available



# TANK-TO-WHEELS

Gasoline, Diesel, Natural gas, Hydrogen  
2002 - 2010

# Tank-to-Wheels study: Gasoline, Diesel, Natural gas, Hydrogen

- For the purpose of this study, a **“virtual” vehicle** was created, figurable as a VW Golf 1.6 l gasoline (most popular segment of the market)
- The results **do not** represent a fleet average
- The Fuels / powertrains considered here are :
  - Technologies 2002 are purely Internal Combust. Engines (I.C.E.)
  - Technologies assessed for 2010 include : I.C.E. & Fuel Cells
- The engine technologies and fuels investigated do not imply any assumptions with regard to their potential market share

ICE hybrid vehicles will be included later

# Tank-to-Wheels study

## Performance & Emissions

- All technologies fulfil at least minimal customer performance criteria
  - ❑ For bi-fuel (gasoline-CNG) the vehicle performance decay (12% torque down-shift) is accepted. A dedicated CNG engine, upsized at 2 l. to fulfil the required performances is simulated.
  - ❑ The H<sub>2</sub> I.C. engine is simulated as extrapolated from single cylinder present studies : 1.3 liter, already turbo-charged to meet the performances.
- “Vehicle / Fuel” combinations comply with emissions regulations
  - ❑ **The 2002 vehicles comply with Euro III**
  - ❑ **The 2010 vehicles comply with EU IV**
- Direct Injection for gaseous fuels is not simulated as still at the level of research with open issues to be addressed (energy penalty or limited range)

# Tank-to-Wheels study

## Fuels & adapted technologies for comparable performance

Engine Type	gasoline		diesel	Fuel cell
	PISI	SIDI	CIDI	F.C.
Gasoline	1.6 lit.	1.6 lit.		
Diesel			1.9 lit.	
CNG (Bi Fuels)	1.6 lit.*			
CNG (dedicated)	2.0 lit.			
CGH2	1.3 lit. TC			75 kW
LH2	1.3 lit. TC			75 kW

Objective is to compare vehicles at same level of technology

\* Reduced performance

- PISI : Port Injection Spark Ignition
- SIDI : Spark Ignition Direct Injection
- CIDI : Compression Ignition Direct Injection (Common Rail)
- F.C. : Fuel Cells (Direct Hydrogen)

# Tank-to-Wheels study

## Comments : state of the art 2002

- H2 ICE : Energy efficiency results from simulation are better than gasoline reference :
- Reason:
  - The S.I. H2 engine model is, already in 2002, simulated as downsized and turbo charged (DSTC), while the reference gasoline engine is not.
  - The gasoline ICE will include the same technology in the 2010 version (and therefore be more energy efficient)
  - The benefit of DSTC will not be accounted twice for H2 in 2010

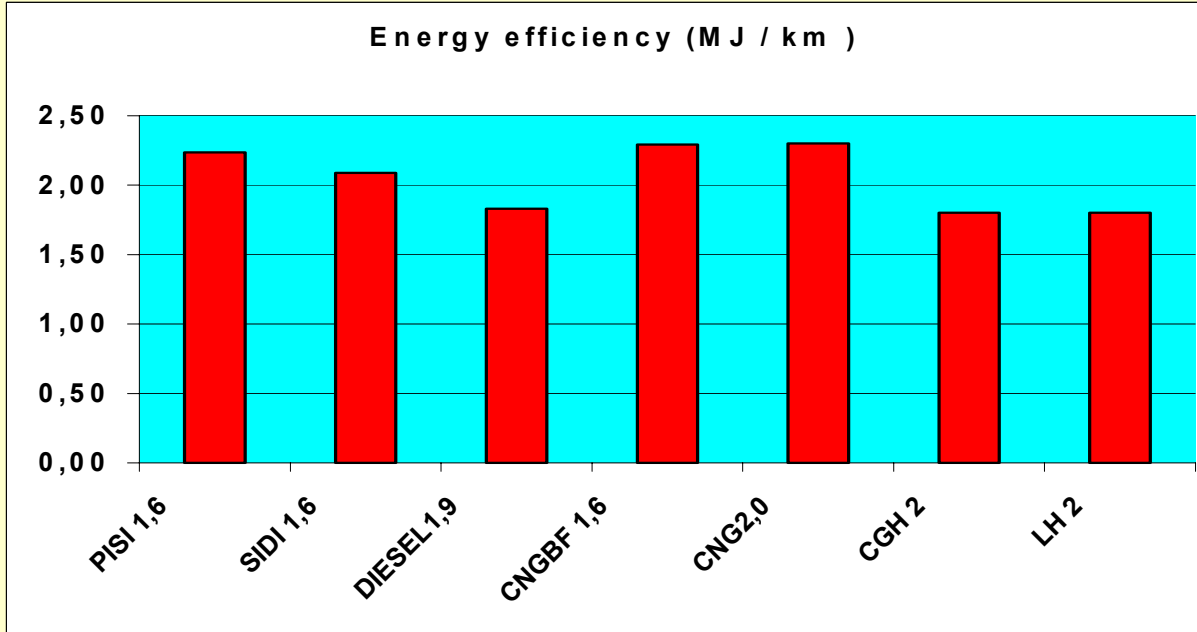
No GHG are emitted by the H2 powertrain, except the NOx contribution

# Tank-to-Wheels study Compared Energy Efficiency

gasoline                      diesel                      CNG bi-fuel                      CNG dedicated

Cold start on NEDC	PISI 1,6	SIDI 1,6	DIESEL1,9	CNGBF 1,6	CNG2,0	CGH2	LH2
CO2 (g/km)	166,2	155,3	135	129	130	0	0
<b>ENERGY EFF. (MJ/100km)</b>	<b>223,5</b>	<b>209</b>	<b>183</b>	<b>229</b>	<b>230</b>	<b>180</b>	<b>180</b>
MASS Consump. (kg/100km)	5,21	4,87	4,26	5,08	5,1	1,50	1,50
FUEL Consump. (l/100km)	6,95	6,49	5,1	7,12	7,15	5,60	5,60
Other G.H.G. (g/km)							
Methane (g/kmCO2 eq.)	0,84	0,84	0,25	3,36	3,36		
N2O (g/km CO2 eq)	0,93	0,93	3,1	0,93	0,93	0,93	0,93
GHG global g/km	168,0	157,0	137,9	133,3	133,8	0,9	0,9

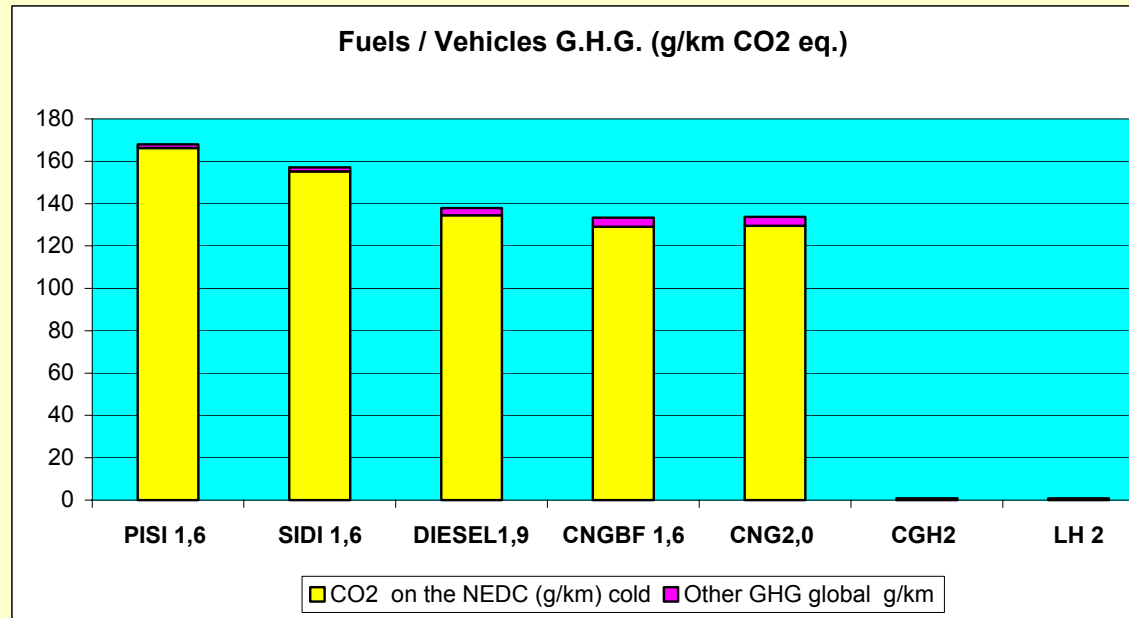
**ICE engines  
STATE of the ART 2002**



# Tank-to-Wheels study Compared G.H.G. emissions

Cold start on NEDC	PISI 1,6	SIDI 1,6	DIESEL1,9	CNGBF 1,6	CNG2,0	CGH2	LH2
<b>CO2 (g/km)</b>	<b>166,2</b>	<b>155,3</b>	<b>135</b>	<b>129</b>	<b>130</b>	<b>0</b>	<b>0</b>
ENERGY EFF. (MJ/100km)	223,5	209	183	229	230	180	180
MASS Consump. (kg/100km)	5,21	4,87	4,26	5,08	5,1	1,50	1,50
FUEL Consump. (l/100km)	6,95	6,49	5,1	7,12	7,15	5,60	5,60
Other G.H.G. (g/km)							
Methane (g/kmCO2 eq.)	0,84	0,84	0,25	3,36	3,36		
N2O (g/km CO2 eq)	0,93	0,93	3,1	0,93	0,93	0,93	0,93
<b>GHG global g/km</b>	<b>168,0</b>	<b>157,0</b>	<b>137,9</b>	<b>133,3</b>	<b>133,8</b>	<b>0,9</b>	<b>0,9</b>

**ICE engines  
STATE of the ART 2002**



# Tank-to-Wheels study

## Evolutions 2002 - 2010

- From present State of the Art until 2010, Fuel efficiency evolutions should occur, depending on:
  - the maturity of the technology
  - the specific possibilities and constraints of the fuel
  
- Car manufacturers globally converge towards assumptions :
  - Port injection S.I. : + 15 % (includ. Downsizing Turbo Charged)
  - Direct injection S.I. : + 10 %
  - Diesel : + 6 % ( or 2 %, only, under Particle Trap)
  - Hydrogen I.C.E. : + 6 % ( D.S.T.C. already accounted as 2002)
  
  - Nat. Gas & H2 : + 1 % supplementary for optimal air - gas mixture

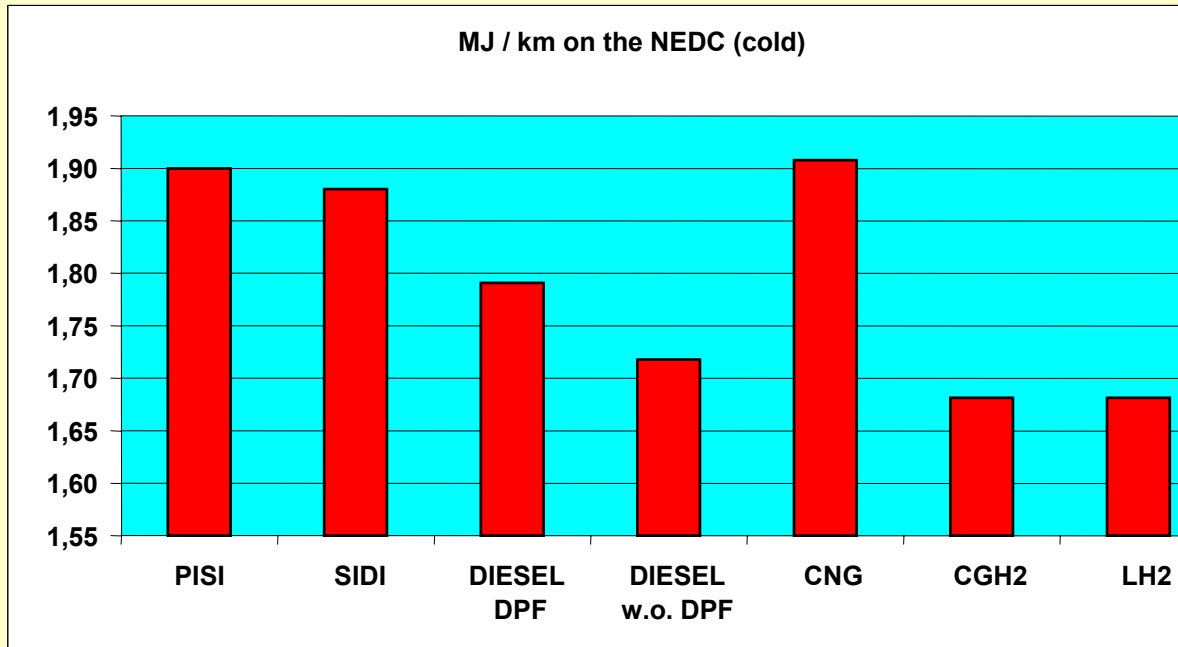
	DPF			w/o DPF		
	PISI	SIDI	DIESEL	DIESEL	CNGI	H2
2010 improvement	15	10	2	6	16	7



# Tank-to-Wheels study Compared Energy Efficiency

	Gasoline		DPF	w/o DPF			
Cold start N.E.D.C.	PISI	SIDI	DIESEL	DIESEL	CNG	CGH2	LH2
CO2 (g/km)	140	138	131	126	107	0	0
<b>ENERGY EFF. (MJ/100km)</b>	<b>190,0</b>	<b>188,0</b>	<b>179,1</b>	<b>171,8</b>	<b>190,8</b>	<b>168,1</b>	<b>168,1</b>
MASS Consump. (kg/100km)	4,43	4,38	4,17	4,00	4,23	1,40	1,40
Cons. NEDC (l/100km) 2010	5,91	5,84	4,99	4,79	5,93	5,22	5,22
<b>Other G.H.G. (g/km)</b>							
Methane (g/kmCO2 eq.)	0,42	0,42	0,21	0,21	0,84		
N2O (g/km CO2 eq)	0,5	0,5	1,55	1,55	0,5	0,5	0,5
<b>GHG global g/km</b>	<b>140,5</b>	<b>138,9</b>	<b>133,0</b>	<b>127,6</b>	<b>108,8</b>	<b>0,5</b>	<b>0,5</b>

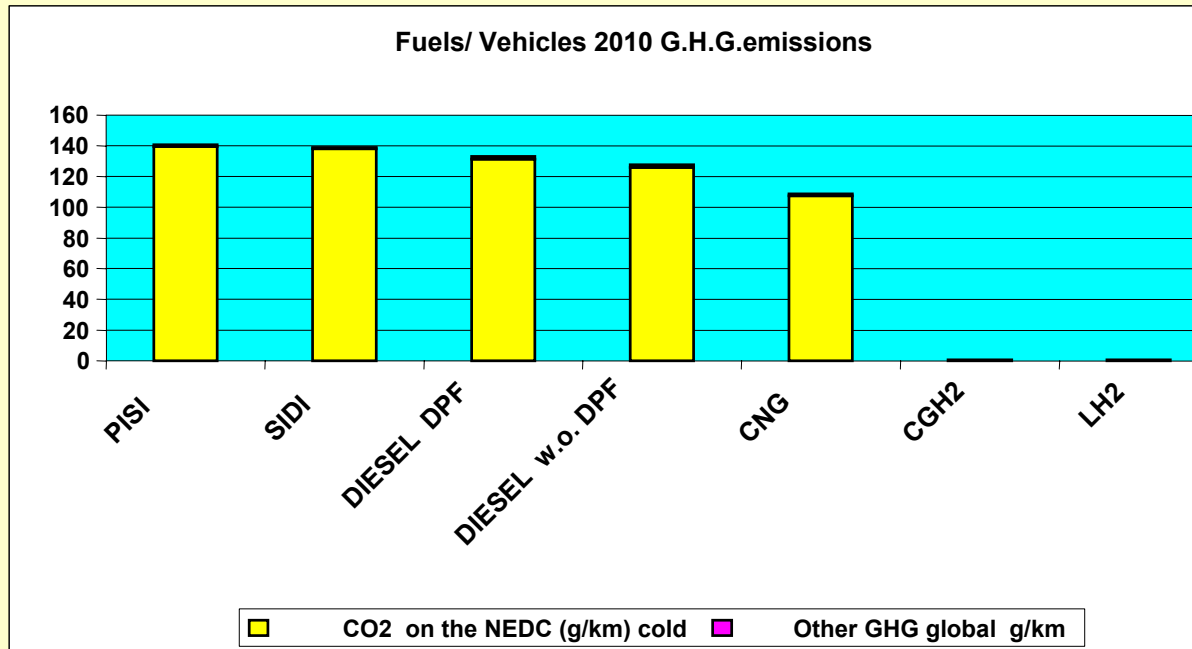
Forecast 2010  
I.C.E.s'



# Tank-to-Wheels study Compared G.H.G. emissions

	Gasoline		DPF	w/o DPF			
Cold start N.E.D.C.	PISI	SIDI	DIESEL	DIESEL	CNG	CGH2	LH2
<b>CO2 (g/km)</b>	<b>140</b>	<b>138</b>	<b>131</b>	<b>126</b>	<b>107</b>	<b>0</b>	<b>0</b>
ENERGY EFF. (MJ/100km)	190	188	179	172	191	168	168
MASS Consump. (kg/100km)	4.43	4.38	4.17	4.00	4.23	1.40	1.40
Cons. NEDC (l/100km) 2010	5.91	5.84	4.99	4.79	5.93	5.22	5.22
<b>Other G.H.G. (g/km)</b>							
Methane (g/kmCO2 eq.)	0.42	0.42	0.21	0.21	0.84		
N2O (g/km CO2 eq)	0.5	0.5	1.55	1.55	0.5	0.5	0.5
<b>GHG global g/km</b>	<b>140.5</b>	<b>138.9</b>	<b>133.0</b>	<b>127.6</b>	<b>108.8</b>	<b>0.5</b>	<b>0.5</b>

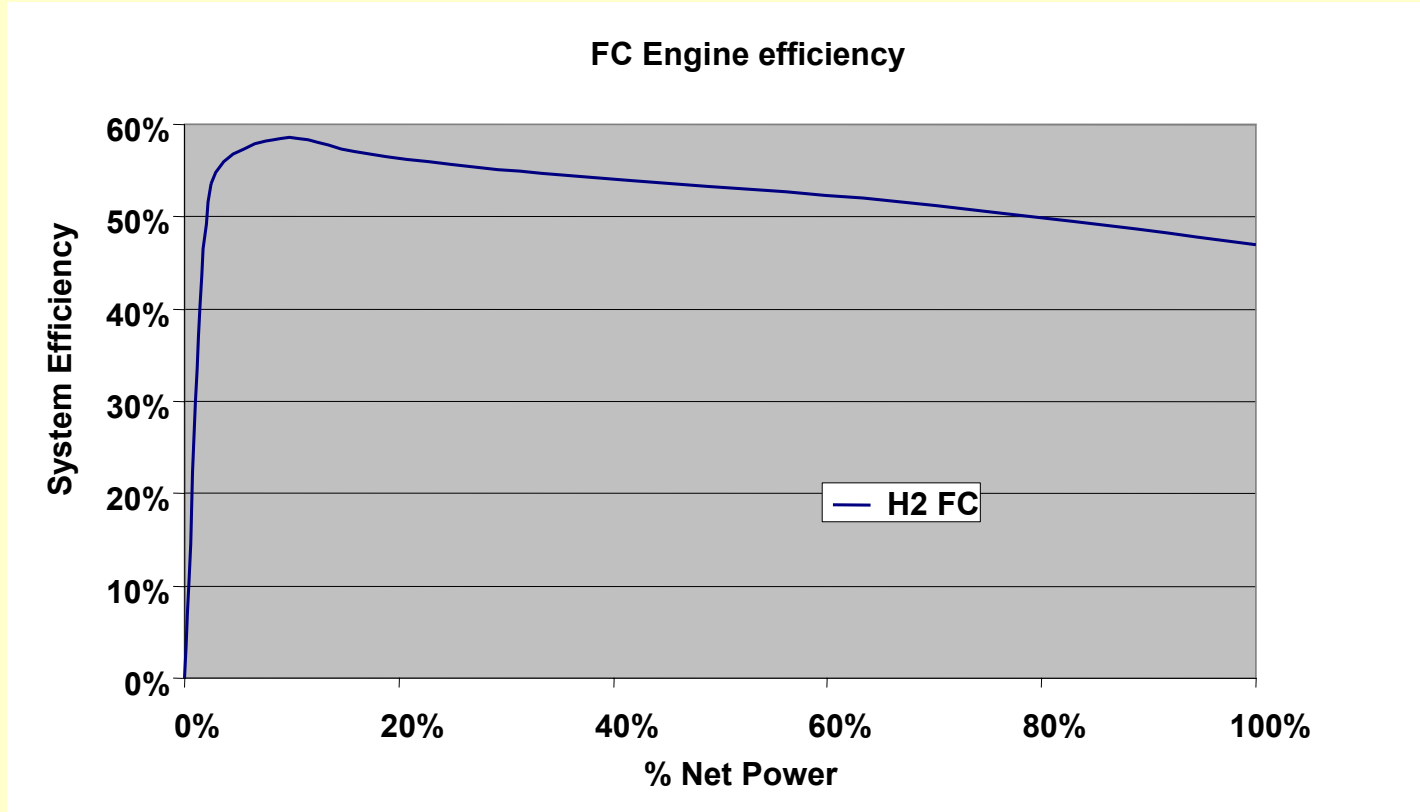
Forecast 2010  
I.C.E.s'





# Tank-to-Wheels study

## Comments : assessments 2010

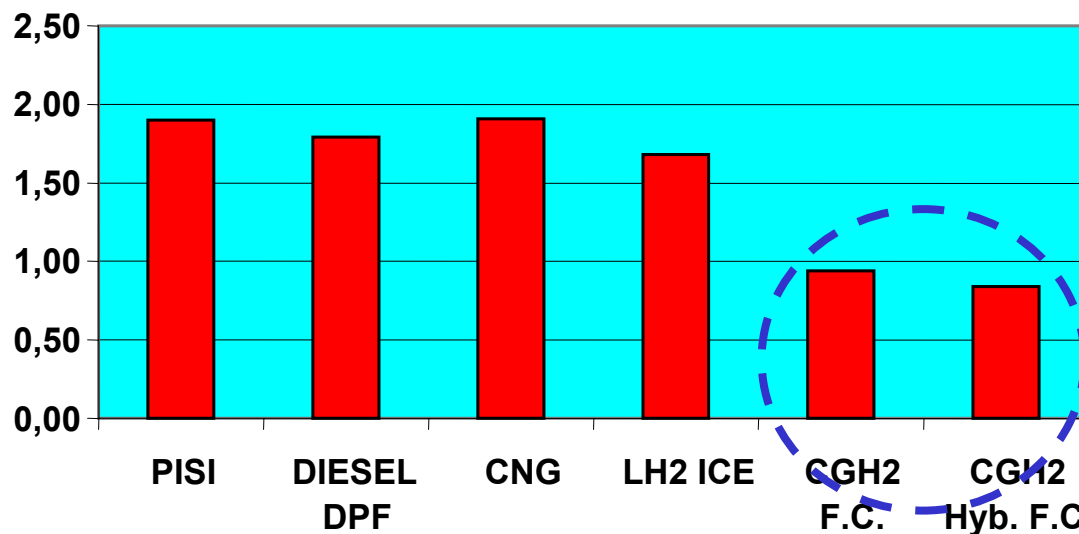


The Fuel Cell system efficiency maps, implemented in code Advisor, are an average distribution . (Sources : G.M. Opel, European program FUERO, Daimler Chrysler)

# Tank-to-Wheels study Compared Energy Efficiency

Cold start N.E.D.C.	PISI	DIESEL	CNG	LH2 ICE	CGH2 F.C.	CGH2 Hyb. F.C.
CO2 (g/km)	140	131	107	0	0	0
<b>ENERGY EFF. (MJ/100km)</b>	<b>190</b>	<b>179</b>	<b>191</b>	<b>168</b>	<b>94</b>	<b>84</b>
MASS Consump. (kg/100km)	4,43	4,17	4,23	1,40	0,78	0,70
Cons. NEDC (l/100km) 2010	5,91	4,99	5,93	5,22	2,92	2,60
<b>Other G.H.G. (g/km)</b>						
Methane (g/kmCO2 eq.)	0,42	0,21	0,84			
N2O (g/km CO2 eq)	0,5	1,55	0,5	0,5		
<b>GHG global g/km</b>	<b>140,5</b>	<b>133,0</b>	<b>108,8</b>	<b>0,5</b>	<b>0,0</b>	<b>0,0</b>

MJ / km on the NEDC (cold)

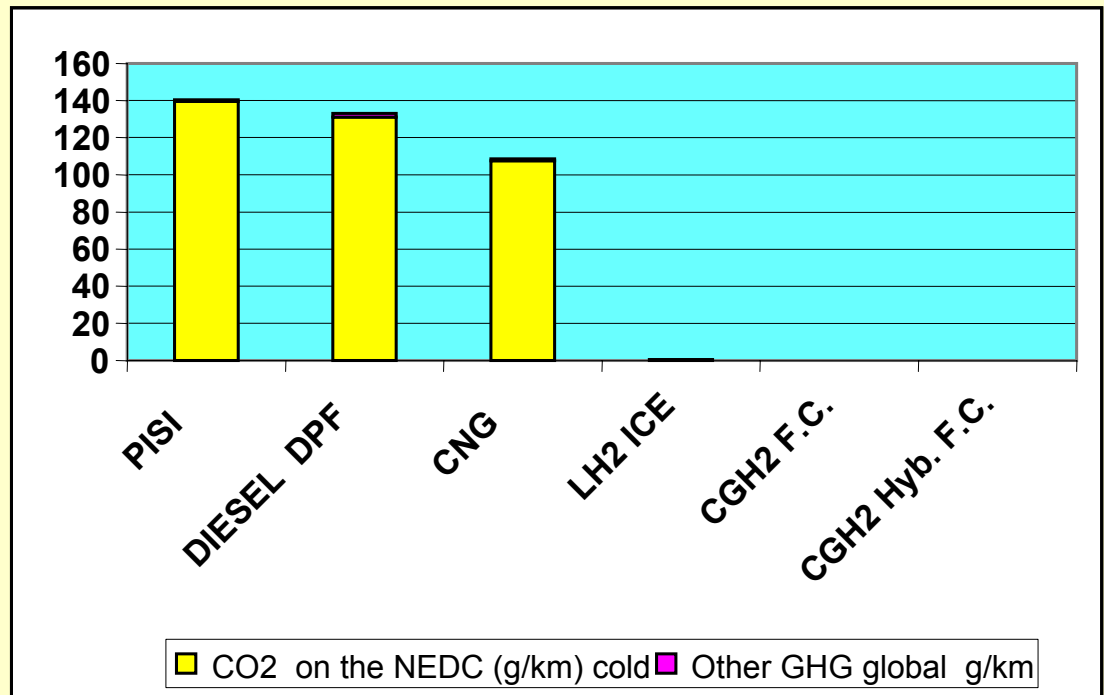


Forecast 2010  
Direct H2 Fuel Cells

# Tank-to-Wheels study Compared G.H.G. emissions

Cold start N.E.D.C.	PISI	DIESEL	CNG	LH2 ICE	CGH2 F.C.	CGH2 Hyb. F.C.
<b>CO2 (g/km)</b>	<b>140</b>	<b>131</b>	<b>107</b>	<b>0</b>	<b>0</b>	<b>0</b>
ENERGY EFF. (MJ/100km)	190,0	179,1	190,8	168,1	94,0	84,0
MASS Consump. (kg/100km)	4,43	4,17	4,23	1,40	0,78	0,70
Cons. NEDC (l/100km) 2010	5,91	4,99	5,93	5,22	2,92	2,60
<b>Other G.H.G. (g/km)</b>						
Methane (g/kmCO2 eq.)	0,42	0,21	0,84			
N2O (g/km CO2 eq)	0,5	1,55	0,5	0,5		
<b>GHG global g/km</b>	<b>140,5</b>	<b>133,0</b>	<b>108,8</b>	<b>0,5</b>	<b>0,0</b>	<b>0,0</b>

**Forecast 2010  
Direct H2 Fuel Cells**



# WELL-TO-WHEELS

# Well-to-Wheels analysis SELECTED PATHWAYS

The following WTW integration aims at comparing:

2002 / 2010 technologies

**Gasoline, Diesel, NG Conventionals and H<sub>2</sub> ICE, Direct & Hybrid FC**

Fuelled by

- Diesel & Gasoline Fossil Fuel
  - CNG 4000 km
- }
- for Conventionals

### Compressed H<sub>2</sub>

### Liquid H<sub>2</sub>

- CH<sub>2</sub>, NG 4000 km, on-site reforming
- CH<sub>2</sub> and LH<sub>2</sub>, NG 4000 km, central reforming
- CH<sub>2</sub>, LNG, central reforming
- CH<sub>2</sub>, farmed wood, gasifier on-site
- CH<sub>2</sub>, farmed wood, gasifier central
- CH<sub>2</sub>, EU-mix electricity, electrolysis on-site
- CH<sub>2</sub>, EU-mix coal, gasifier central

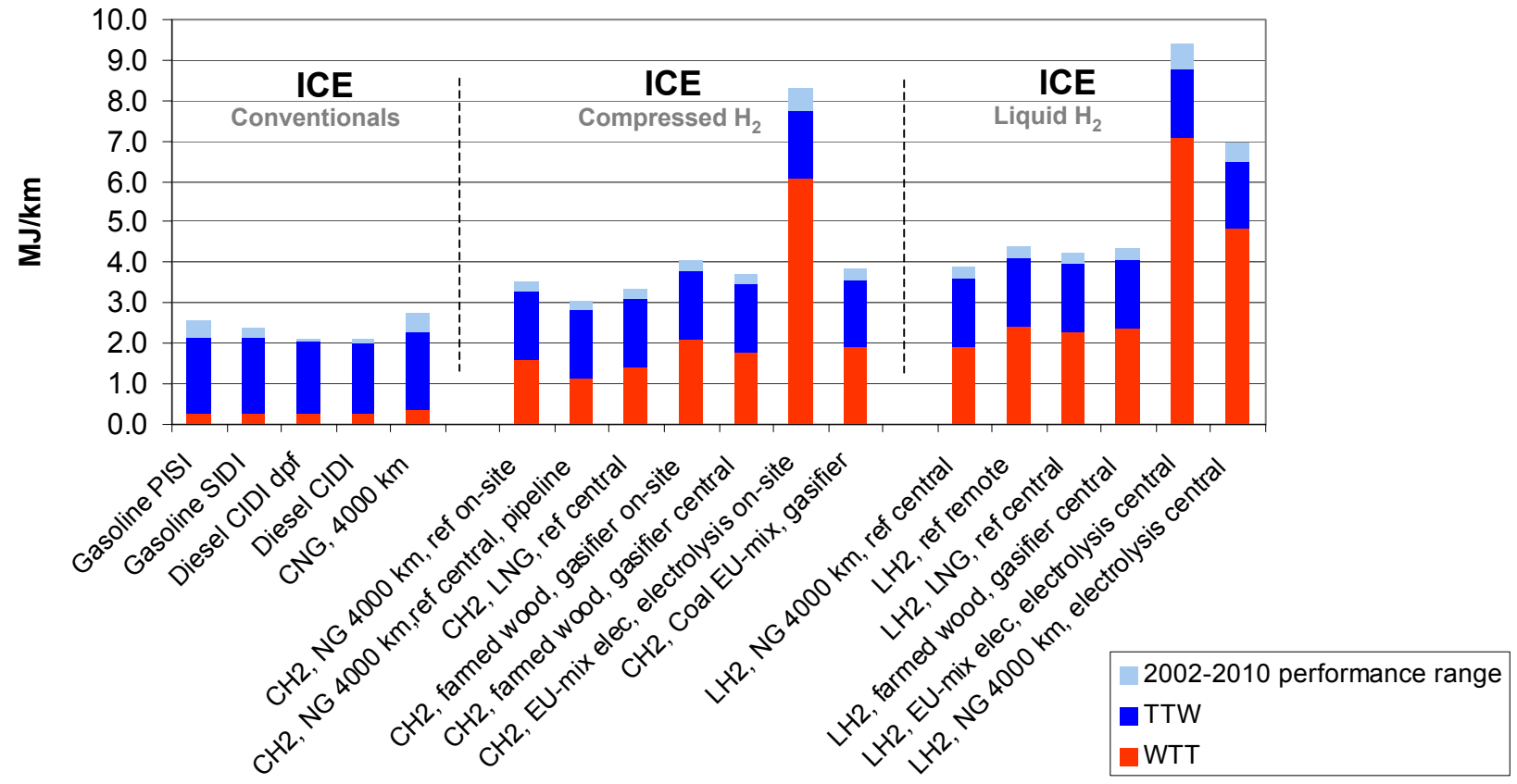
- LH<sub>2</sub>, NG 4000 km, central reforming
- LH<sub>2</sub>, remote reforming
- LH<sub>2</sub>, LNG, central reforming
- LH<sub>2</sub>, farmed wood, gasifier central
- LH<sub>2</sub>, EU-mix electricity, electrolysis central
- LH<sub>2</sub>, NG 4000 km, CCGT, electrolysis central

for ICE, Direct & Hybrid FC

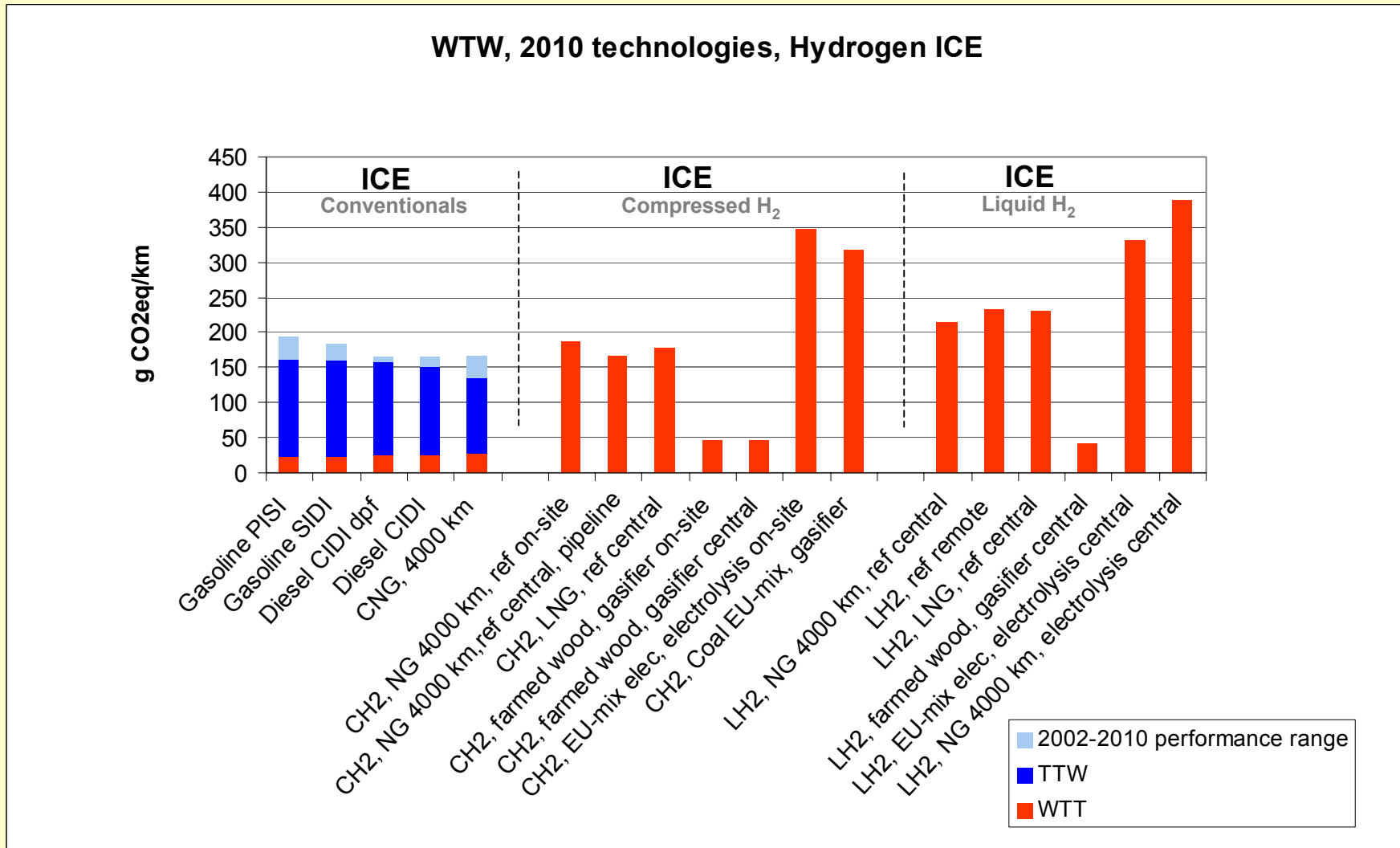


# Well-to-Wheels analysis ICE H2 vs conventional pathways

## WTW, 2010 technologies, hydrogen ICE



# Well-to-Wheels analysis ICE H<sub>2</sub> vs conventional pathways



# Well-to-Wheels assessment

## Fuels / Vehicles assumptions 2010

### Remarks for ICE

Global Primary Energy Intensity: for all fossil energy sources, used in ICE:

**LH2 > CGH2 > Conventional fuels**

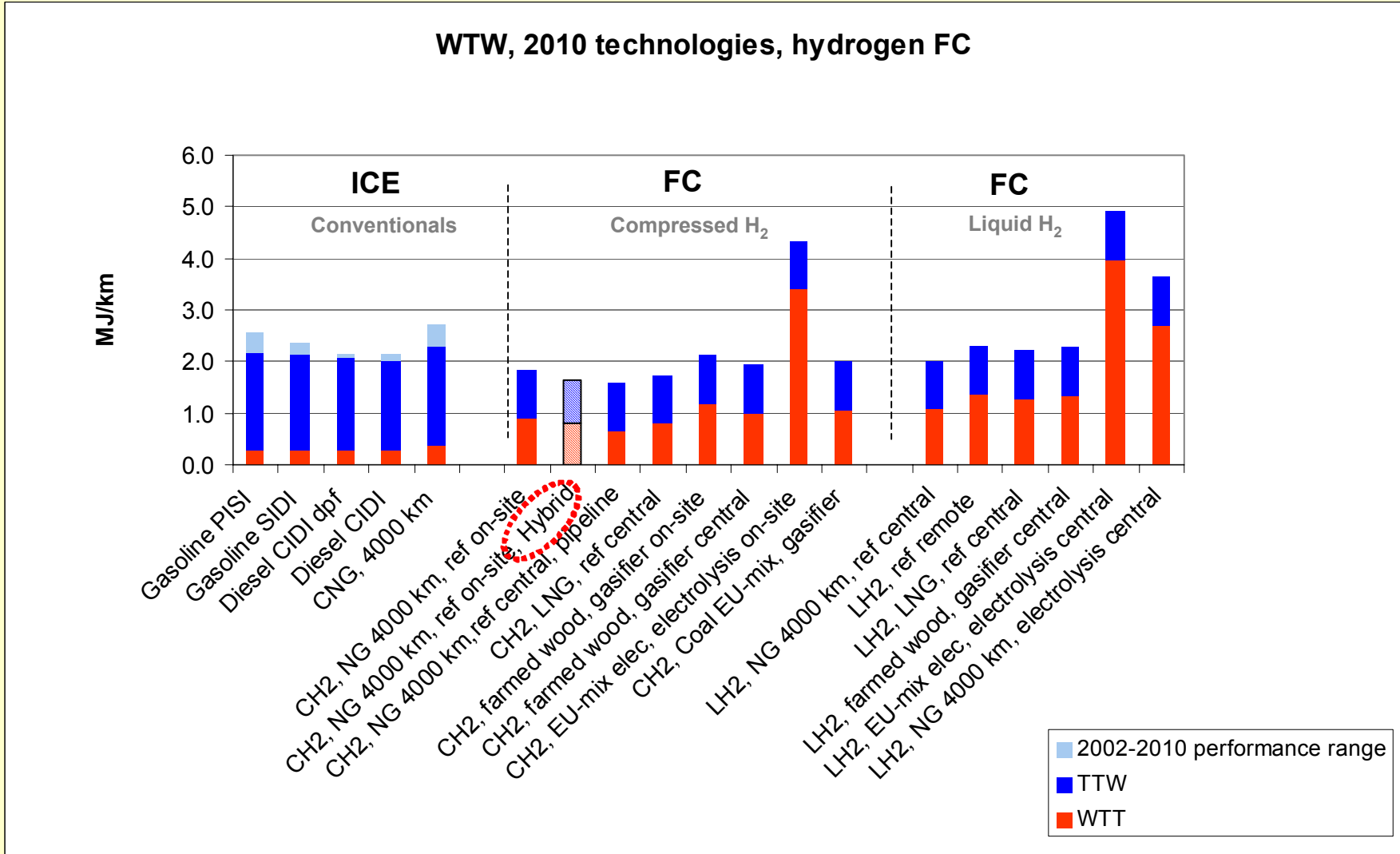
Highest energy use -----Lowest energy use

### GHG global impact :

- Direct use of NG as CNG better than hydrogen
- Hydrogen ICE more GHG-intensive than conventional engines/fuels
- Electrolysis worst option unless electricity is from renewable source
- Coal could only compete with CO<sub>2</sub> sequestration

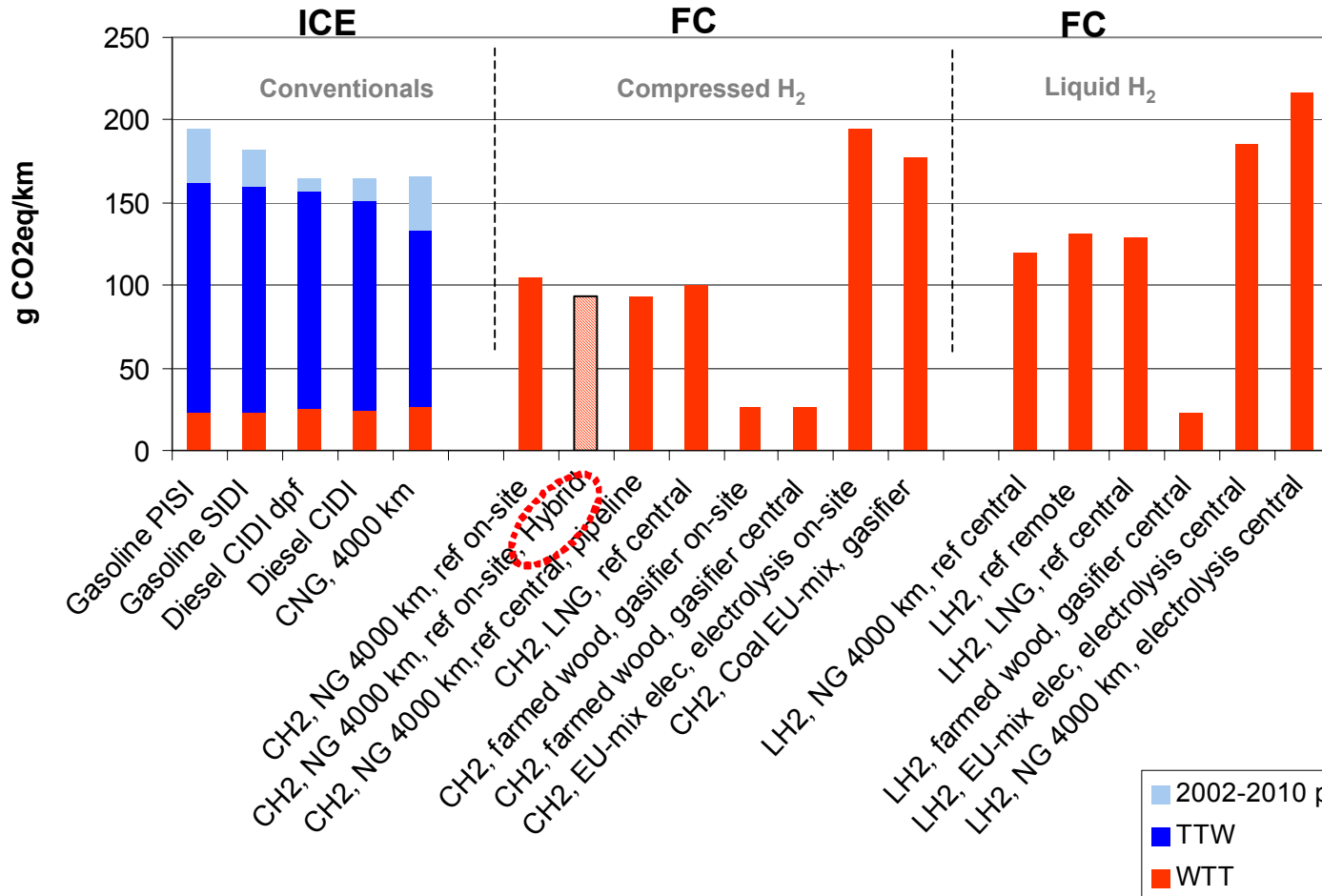
**Renewable sources obviously give best GHG but...**  
**Are there alternative use for these?**

# Well-to-Wheels analysis Fuel Cell vs conventional pathways



# Well-to-Wheels analysis FC vs conventional pathways

WTW, 2010 technologies, Hydrogen FC



# Well-to-Wheels assessment Fuels / Vehicles ICE - F.C. 2010 Remarks

Global Primary Energy Intensity: for all fossil sources:

**LH<sub>2</sub>/FC ~ conventional ICEs > CH<sub>2</sub>/FC**

Highest energy use -----Lowest energy use

GHG global impact :

- H<sub>2</sub> Fuel Cells, even with H<sub>2</sub> from NG, compare favourably with conventional fuels ICE's
- Worst option remains Electrolysis from EU-mix power

ICE hybrids still to be calculated